



### Are Spain and Italy emerging Bess markets?

Tom Harries investigates Spain and Italy as emerging BESS markets. The IEA expects global installed energy storage capacity to expand to over 200 GW by 2030. 1 - equating to a 23% compound annual growth rate. 2 This rapid level of growth is more comparable to that of big tech in the 2010s than traditional classes of energy infrastructure assets. 3

## What is the market energy storage in Spain?

The market energy storage in Spain,particularly in relation to the BESS systems(Battery Energy Storage Systems), is undergoing a dynamic and accelerated evolution. This transformation is driven by the growing need to integrate renewable energy sources into the electricity grid, improve supply stability and optimize energy use.

### How much does Bess cost in Spain and Italy?

BESS in Spain and Italy: 45 million eurosof premium. Tom Harries investigates Spain and Italy as emerging BESS markets.

#### Will Spain be a Bess hotbed?

LCP Delta and Santander have combined their expertise to analyse the opportunity for investment in battery energy storage systems (BESS) in Spain. With a high degree of solar generation in 2030, coupled with limited levels of interconnection, the Spanish market looks set to be a BESS hotbedonce policy conditions adapt.

#### Could Bess be a catalyst for batteries in Spain?

BESS stands to benefit from the current market dynamics, capitalizing on the opportunity to store energy during low-price periods and release it when prices peak. This arbitrage revenue could redefine the investment landscape for storage in Spain, turning a significant solar challenge into a catalyst for batteries.

#### Does Spain support energy storage?

The Spanish government has continued to back energy storageand,in 2022,awarded EUR150 million in grants for energy storage co-located with renewable generation sites for up to 65% of their investment costs. 11 The EU's Project PICASSO provides a long-term,pan-European dimension to the revenue opportunity for energy storage.

The residential segment led deployment with 70% of the annually installed BESS capacity, followed by large-scale battery systems at 21%, and commercial & industrial systems at 9%. 2023 marks the third consecutive year of doubling the annual market, with total battery storage capacity reaching 35.9 GWh by the end of 2023.

The draft parameters for this year's capacity market auction in Poland could make the rollout of battery energy



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storage systems (BESS) much more difficult. The document proposes a significant ...

The third edition of Aurora's European Battery Markets Attractiveness Report, which examined 24 European countries, says installed grid-scale BESS capacity across the region was 7.1GW in the third quarter of ...

Rystad expects annual BESS deployments to grow by an average CAGR of 33% between 2022 and 2030, across all market segments including residential, commercial and grid-scale. From 43GWh of deployments last year, the firm is anticipating some 421GWh of new capacity to come online in 2030. ... and strong capacity expansion in China. BESS can play a ...

There are several demand drivers for the expansion of BESS capacity, namely the sharp and continuing fall in costs of battery ... totalling over 4 GW in capacity, spread across Germany, ...

This capacity market must comply with the general principles apply to the capacity mechanisms established by community regulations (Regulation (EU) 2019/943 of the European Parliament and of the Council of June 5, 2019 on the internal electricity market). Among which the principle of technological neutrality stands out, which allows both ...

Annual added battery energy storage system (BESS) capacity, % 7 Residential Note: Figures may not sum to 100%, because of rounding. Source: McKinsey Energy Storage Insights BESS market model Battery energy storage system capacity is likely to quintuple between now and 2030. McKinsey & Company Commercial and industrial 100% in GWh = CAGR,

There are several demand drivers for the expansion of BESS capacity, namely the sharp and continuing fall in costs of battery ... totalling over 4 GW in capacity, spread across Germany, Spain, Portugal, Italy, Greece, Belgium, the Baltics and Nordics. Aquila ... real terms. Indeed, the market consensus is that a more promising macro environment ...

studies and scenarios. The BESS prioritizes participation in the Secondary Regulation service due to its higher remuneration compared to arbitrage activities in the Wholesale market. Despite ...

Iberdrola is set to enhance Spain's energy storage capabilities by installing six BESS installations with a total capacity of 150MW. The projects will be located across Castilla y León, Extremadura, Castilla La Mancha and ...

(BESS) Market March 2024 . Index ... The UK, Italy, Germany and Spain are the four largest markets for BESS in Europe. Figure 1. New capacity forecasts for top 10 European grid-scale energy storage markets 2022-2031 (GWh). Source: Wood Mackenzie. ... capacity will soon exceed the market for ancillary services.

Strong policy momentum in support of BESS is being implemented in Southern Europe to enable solar balancing, most prominently in Italy but with Spain set to follow; Robust BESS investment case development



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provided by BESS in electricity markets, which would provide essential information for market participants such as system/market operators, policy-makers, investors, and project ...

Spain's latest National Plan for Climate and Energy aims to achieve an 81% share of renewables in electricity generation in 2030, up from around 50% in 2024. ... Rising BESS capacity and falling ...

Battery storage at Iberdrola''s Arañuelo III DC-coupled solar-plus-storage plant. Image: Iberdrola. Ingeteam has announced that it was supplier of the full battery energy storage system (BESS) solution to Spain''s first-ever solar PV ...

IEEFA in this report also identifies wider flaws in Spain's power markets, which contribute to faults in its capacity market. Spain has a low price cap in day-ahead power markets, which undermines remuneration in and effectiveness of a true energy-only market (one that does not include payments for non-energy services such as capacity).

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